

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT



**APPLICATION FOR PERMIT TO DRILL**

|   |  |  |  |  |  |  |  |   |  |  |  |
|---|--|--|--|--|--|--|--|---|--|--|--|
| <b>2. TYPE OF WORK</b><br>DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> |  |  |  |  |  | <b>1. WELL NAME and NUMBER</b><br>Ercanbrack 3-14B1                |  |   |  |  |  |
| <b>4. TYPE OF WELL</b><br>Oil Well <input checked="" type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>                                    |  |  |  |  |  | <b>3. FIELD OR WILDCAT</b><br>BLUEBELL                             |  |   |  |  |  |
| <b>6. NAME OF OPERATOR</b><br>EP ENERGY E&P COMPANY, L.P.   |  |  |  |  |  | <b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>                   |  |   |  |  |  |
| <b>8. ADDRESS OF OPERATOR</b><br>1001 Louisiana, Houston, TX, 77002   |  |  |  |  |  | <b>7. OPERATOR PHONE</b><br>713 997-5038                           |  |   |  |  |  |
| <b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b><br>Fee <input type="checkbox"/>   |  |  |  | <b>11. MINERAL OWNERSHIP</b><br>FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>    |  |  |  | <b>12. SURFACE OWNERSHIP</b><br>FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |  |  |  |
| <b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b><br>Ralph & Jean Ercanbrack   |  |  |  |  |  | <b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b><br>435-823-3512 |  |   |  |  |  |
| <b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b><br>130 Skyline Drive, Roosevelt, UT 84066   |  |  |  |  |  | <b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>                |  |   |  |  |  |
| <b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>   |  |  |  | <b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b><br>YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> |  |  |  | <b>19. SLANT</b><br>VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>                               |  |  |  |

| 20. LOCATION OF WELL            | FOOTAGES          | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN |
|---------------------------------|-------------------|---------|---------|----------|-------|----------|
| LOCATION AT SURFACE             | 1216 FNL 1879 FEL | NWNE    | 14      | 2.0 S    | 1.0 W | U        |
| Top of Uppermost Producing Zone | 1216 FNL 1879 FEL | NWNE    | 14      | 2.0 S    | 1.0 W | U        |
| At Total Depth                  | 1216 FNL 1879 FEL | NWNE    | 14      | 2.0 S    | 1.0 W | U        |

|   |  |  |  |   |  |
|---|--|--|--|---|--|
| <b>21. COUNTY</b><br>UINTAH   |  | <b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b><br>1216 |  | <b>23. NUMBER OF ACRES IN DRILLING UNIT</b><br>640  |  |
| <b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completion)</b><br>1500 |  | <b>26. PROPOSED DEPTH</b><br>MD: 13000 TVD: 13000        |  | <b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b><br>Ballard City/Roosevelt City |  |

|   |  |                                     |  |
|---|--|-------------------------------------|--|
| <b>27. ELEVATION - GROUND LEVEL</b><br>5072 |  | <b>28. BOND NUMBER</b><br>400JU0708 |  |
|---|--|-------------------------------------|--|

| Hole, Casing, and Cement Information |           |             |              |        |                |             |         |       |       |        |
|--------------------------------------|-----------|-------------|--------------|--------|----------------|-------------|---------|-------|-------|--------|
| String                               | Hole Size | Casing Size | Length       | Weight | Grade & Thread | Max Mud Wt. | Cement  | Sacks | Yield | Weight |
| COND                                 | 20        | 13.375      | 0 - 700      | 54.5   | J-55 ST&C      | 8.8         | Class G | 1501  | 1.15  | 15.8   |
| SURF                                 | 12.25     | 9.625       | 0 - 4600     | 40.0   | N-80 LT&C      | 9.7         | Unknown | 670   | 3.16  | 11.0   |
|                                      |           |             |              |        |                |             | Unknown | 191   | 1.33  | 14.3   |
| I1                                   | 8.75      |             | 0 - 9500     | 29.0   | HCP-110 LT&C   | 11.0        | Unknown | 314   | 2.31  | 12.0   |
|                                      |           |             |              |        |                |             | Unknown | 91    | 1.91  | 12.5   |
| L1                                   | 6.125     | 4.5         | 9300 - 13000 | 18.0   | P-110 ST-L     | 14.0        | Unknown | 219   | 1.47  | 14.2   |

**ATTACHMENTS**

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

|   |  |
|---|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER      | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN                 |
| <input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)         | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP                      |

|                                    |                                    |                                |
|------------------------------------|------------------------------------|--------------------------------|
| NAME Maria S. Gomez                | TITLE Principal Regulatory Analyst | PHONE 713 997-5038             |
| SIGNATURE                          | DATE 08/21/2013                    | EMAIL maria.gomez@epenergy.com |
| API NUMBER ASSIGNED 43013523990000 |                                    |                                |
| APPROVAL                           |                                    |                                |

**Received: October 09, 2013**

**Ercanbrack 3-14 B1  
Sec. 14, T2S, R1W  
DUCHESNE COUNTY, UT**

**EP ENERGY E&P COMPANY, L.P.**

**DRILLING PROGRAM**

**1. Estimated Tops of Important Geologic Markers**

| <u>Formation</u>    | <u>Depth</u> |
|---------------------|--------------|
| Green River (GRRV)  | 4,729' TVD   |
| Green River (GRTN1) | 6,589' TVD   |
| Mahogany Bench      | 7,229' TVD   |
| L. Green River      | 8,424' TVD   |
| Wasatch             | 9,569' TVD   |
| T.D. (Permit)       | 13,000' TVD  |

**2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

| <u>Substance</u> | <u>Formation</u>    | <u>Depth</u>    |
|------------------|---------------------|-----------------|
|                  | Green River (GRRV)  | 4,729' MD / TVD |
|                  | Green River (GRTN1) | 6,589' MD / TVD |
|                  | Mahogany Bench      | 7,229' MD / TVD |
| Oil              | L. Green River      | 8,424' MD / TVD |
| Oil              | Wasatch             | 9,569' MD / TVD |

**3. Pressure Control Equipment: (Schematic Attached)**

A 4.5" by 20.0" rotating head on structural pipe from surface to 700' MD/TVD. A 4.5" by 13-3/8" Smith Rotating Head from 700' MD/TVD to 4,600' MD/TVD on Conductor. A 5M BOP stack, 5M kill lines and choke manifold used from 4,600' MD/TVD to 9,500' MD/TVD. A 10M BOE w/ rotating head, 5M annular, blind rams & mud cross from 9,500' MD/TVD to TD (13,000' MD/TVD).

The BOPE and related equipment will meet the requirements of the 5M and 10M system.

**OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:**

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11" 5M x 11" 10M spool, 11" x 10M psi BOP and 5M psi annular will be nipped up on the surface casing and tested to 250 psi low test / 3,000 psi high test for 10 minutes each prior to drilling out. The surface casing will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1,500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly

**Received: August 21, 2013**

cock and floor safety valves will be tested to 5M psi. The annular preventer will be tested to 250 psi low test / 4,000 psi high test. The 10M BOP will be installed with 3-½" pipe rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

**Statement on Accumulator System and Location of Hydraulic Controls:**

Precision Rig # 404 is expected to be used to drill the proposed well. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M and 10M psi systems.

**Auxiliary Equipment:**

- A) Pason Gas Monitoring 700' - TD
- B) Mud logger with gas monitor – 4,600' to TD (13,000' MD/TVD)
- C) Choke manifold with one manual and one hydraulic operated choke
- D) Full opening floor valve with drill pipe thread
- E) Upper and lower Kelly cock
- F) Shaker, de-sander and centrifuge

**4. Proposed Casing & Cementing Program:**

Please refer to the attached Wellbore Diagram.

All casing will meet or exceed the following design safety factors:

- Burst = 1.00
- Collapse = 1.125
- Tension = 1.2 (including 100k# overpull)

Cement design calculations for intermediate and production hole will be based on minimum 10% excess over gauge hole volumes. Actual volumes pumped will be a minimum of 10% excess over caliper volume to designed tops of cement for any section logged. A minimum of 50% excess over gauge volume will be pumped on surface casing.

**5. Drilling Fluids Program:**

Proposed Mud Program:

| Interval     | Type | Mud Weight  |
|--------------|------|-------------|
| Surface      | WBM  | 8.8 – 9.7   |
| Intermediate | WBM  | 9.5 – 11.0  |
| Production   | WBM  | 11.0 – 14.0 |

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Logs:

Mud Log: 4,600' MD/TVD – TD (13,000' MD/TVD)

Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from surface casing shoe to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 13,000' TVD equals approximately 9,464 psi. This is calculated based on a 0.728 psi/ft gradient (14.0 ppg mud density at TD).

Maximum anticipated surface pressure equals approximately 6,604 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

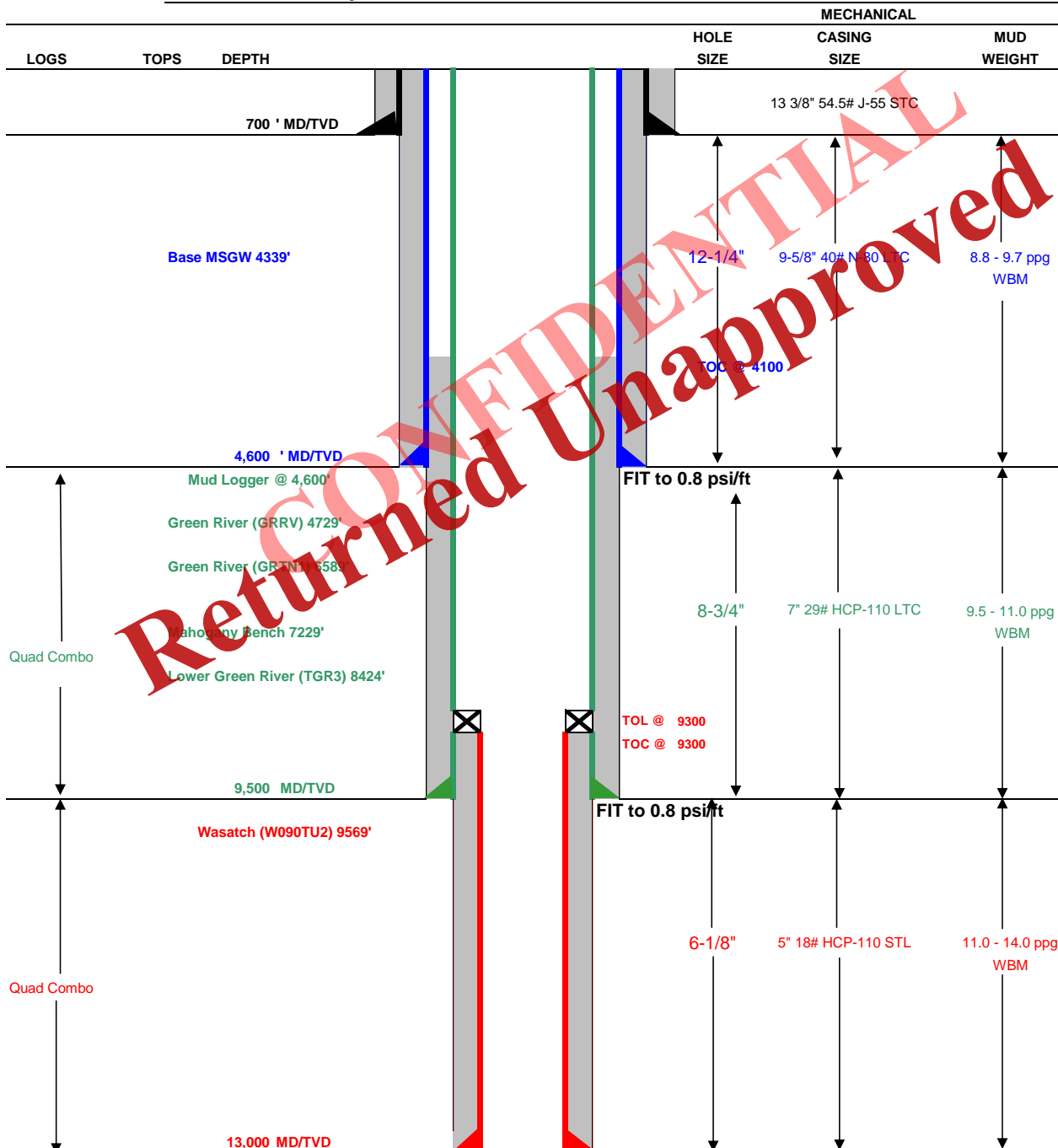
Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 9,500' TVD = 7,600 psi

BOPE and casing design will be based on the lesser of the two MASPs which is 6,604 psi.

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

## Drilling Schematic

|  |                       |
|--|-----------------------|
| Company Name: EP ENERGY  | Date: August 15, 2013 |
| Well Name: Ercanbrack 3-14B1   | TD: 13,000            |
| Field, County, State: Altamont, Duchesne, Utah   | AFE #: TBD            |
| Surface Location: Sec 14 T2S R1W 1216' FNL 1879' FEL   | BHL: Straight Hole    |
| Objective Zone(s): Green River, Wasatch  | Elevation: 5072.2     |
| Rig: Precision 404   | Spud (est.): TBD      |
| BOPE Info: 4.5 x 13 3/8 rotating head from 700' to 4,600' 11 5M BOP stack and 5M kill lines and choke manifold used from 4,600' to 9,500' 11 10M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 9,500' to TD |                       |



**DRILLING PROGRAM**

| CASING PROGRAM   | SIZE    | INTERVAL |       | WT.   | GR.     | CPLG. | BURST  | COLLAPSE | TENSION |
|------------------|---------|----------|-------|-------|---------|-------|--------|----------|---------|
| CONDUCTOR        | 13 3/8" | 0        | 700   | 54.5  | J-55    | STC   | 2,740  | 1,130    | 514     |
| SURFACE          | 9-5/8"  | 0        | 4600  | 40.00 | N-80    | LTC   | 5,750  | 3,090    | 737     |
| INTERMEDIATE     | 7"      | 0        | 9500  | 29.00 | HCP-110 | LTC   | 11,220 | 9,750    | 797     |
| PRODUCTION LINER | 5'      | 9300     | 13000 | 18.00 | HCP-110 | STL   | 13,950 | 14,360   | 495     |

| CEMENT PROGRAM   |      | FT. OF FILL | DESCRIPTION   | SACKS | EXCESS | WEIGHT   | YIELD |
|------------------|------|-------------|---|-------|--------|----------|-------|
| CONDUCTOR        |      | 700         | Class G + 3% CACL2  | 1501  | 100%   | 15.8 ppg | 1.15  |
| SURFACE          | Lead | 4,100       | EXTENDACEM (TM) SYSTEM: 5 lbm/sk Silicalite Compacted + 0.25 lbm/sk Kwik Seal + 0.125 lbm/sk Poly-E-Flake + 2% Bentonite  | 670   | 75%    | 11.0 ppg | 3.16  |
|                  | Tail | 500         | HALCEM (TM) SYSTEM: 3 lbm/sk Silicalite Compacted + 1% Salt + 0.3% Econolite + 0.25 lbm/sk Poly-E-Flake + 0.25 lbm/sk Kwik Seal + 0.5% HR-5                       | 191   | 50%    | 14.3 ppg | 3.33  |
| INTERMEDIATE     | Lead | 4,400       | EXTENDACEM (TM) SYSTEM: 4% Bentonite + 0.4% Econolite + 0.2% Halad(R)-322 + 3 lbm/sk Silicalite Compacted + 1.2% HR-5 + 0.125 lbm/sk Poly-E-Flake                 | 314   | 10%    | 13.0 ppg | 2.31  |
|                  | Tail | 1,000       | EXPANDACEM (TM) SYSTEM: 0.2% Econolite + 0.3% Versaset + 0.9% HR-5 + 0.3% Super CBL + 0.2% Halad(R)-322 + 0.125 lbm/sk Poly-E-Flake                               | 219   | 10%    | 12.5 ppg | 1.91  |
| PRODUCTION LINER |      | 3,700       | EXTENDACEM (TM) SYSTEM: 0.3% Super CBL + 0.1% Versaset + 0.3% Halad(R)-322 + 0.5% SCR-100 + 0.125 lbm/sk Poly-E-Flake + 3 lbm/sk Silicalite Compacted + 20% SSA-1 | 219   | 25%    | 14.20    | 1.47  |

| FLOAT EQUIPMENT & CENTRALIZERS |  |
|--------------------------------|--|
| CONDUCTOR                      | PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.  |
| SURFACE                        | PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter. |
| INTERMEDIATE                   | PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Maker joint at 8,400'.  |
| LINER                          | Float shoe, 1 joint, float collar. Thread lock all FE. Maker joints every 1000'.   |

PROJECT ENGINEER(S): Brad MacAfee 713-997-6383

MANAGER: Tommy Gaydos

EP ENERGY E&P COMPANY, L.P.  
ERCANBRACK 3-14B1  
SECTION 14, T2S, R1W, U.S.B.&M.

PROCEED NORTH ON PAVED COUNTY ROAD FROM THE  
INTERSECTION OF 1500 EAST STREET WITH U.S. HIGHWAY 40 IN  
BALLARD, UTAH APPROXIMATELY 1.00 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL EASTERLY 0.64 MILES ON EXISTING PAVED  
COUNTY ROAD TO THE BEGINNING OF THE PROPOSED ACCESS ROAD;

TURN RIGHT ONTO ACCESS ROAD AND FOLLOW FLAGS 0.20 MILES TO  
THE PROPOSED WELL LOCATION;

TOTAL DISTANCE FROM U.S. HIGHWAY 40 IN BALLARD, UTAH TO THE  
PROPOSED WELL LOCATION IS APPROXIMATELY 1.84 MILES.

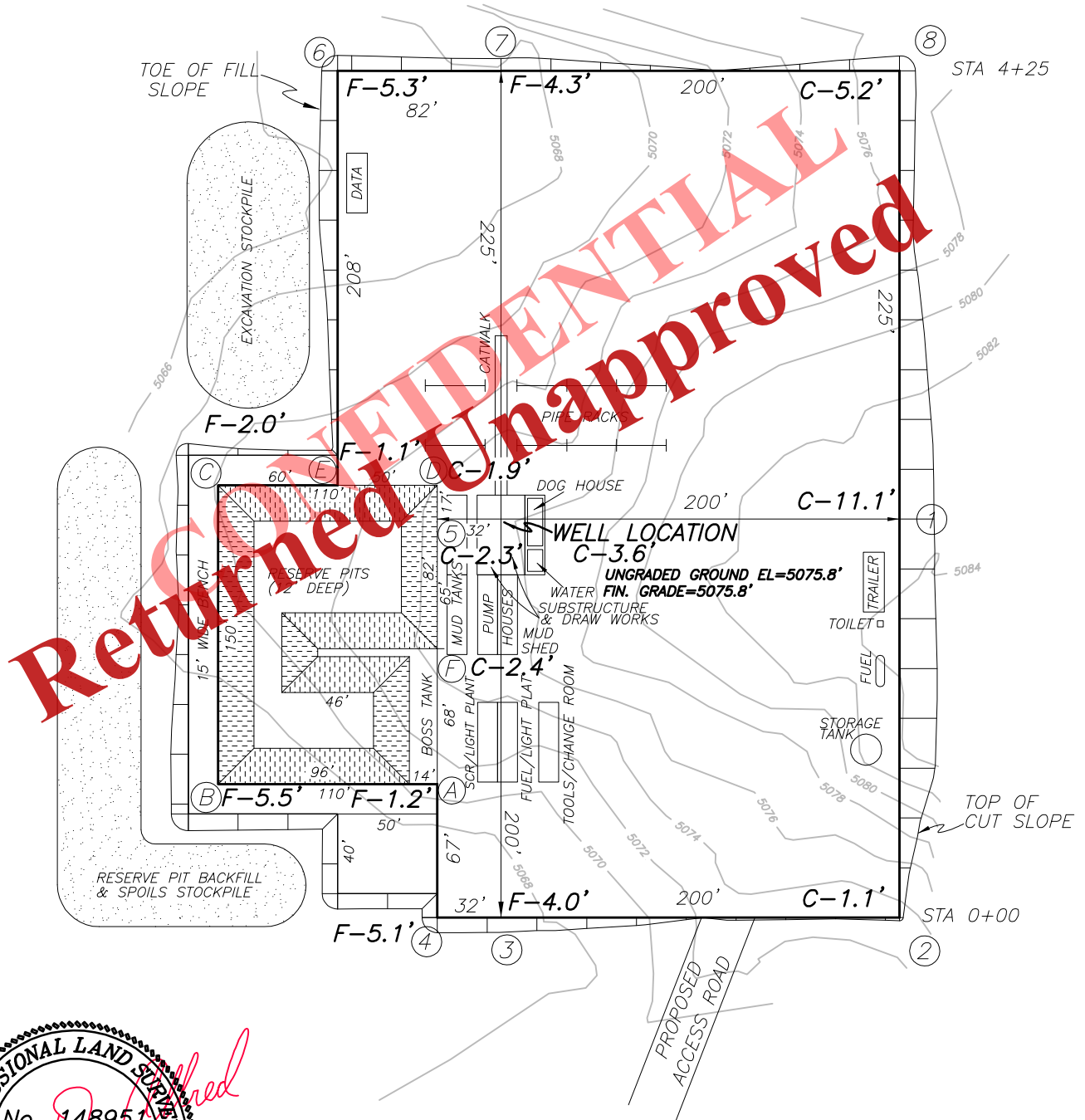
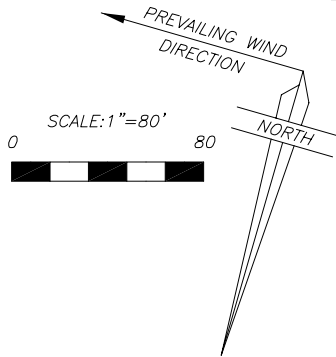
CONFIDENTIAL  
Returned Unapproved

# EP ENERGY E & P COMPANY, L.P.

FIGURE #1

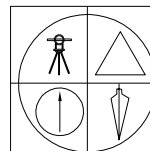
## LOCATION LAYOUT FOR ERCANBRACK 3-14B1

SECTION 14, T2S, R1W, U.S.B.&M.  
1216' FNL, 1879' FEL



4 MAR 2013

01-128-378



**JERRY D. ALLRED & ASSOCIATES**  
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESENE, UTAH 84021  
(435) 738-5352

Received: August 21, 2013



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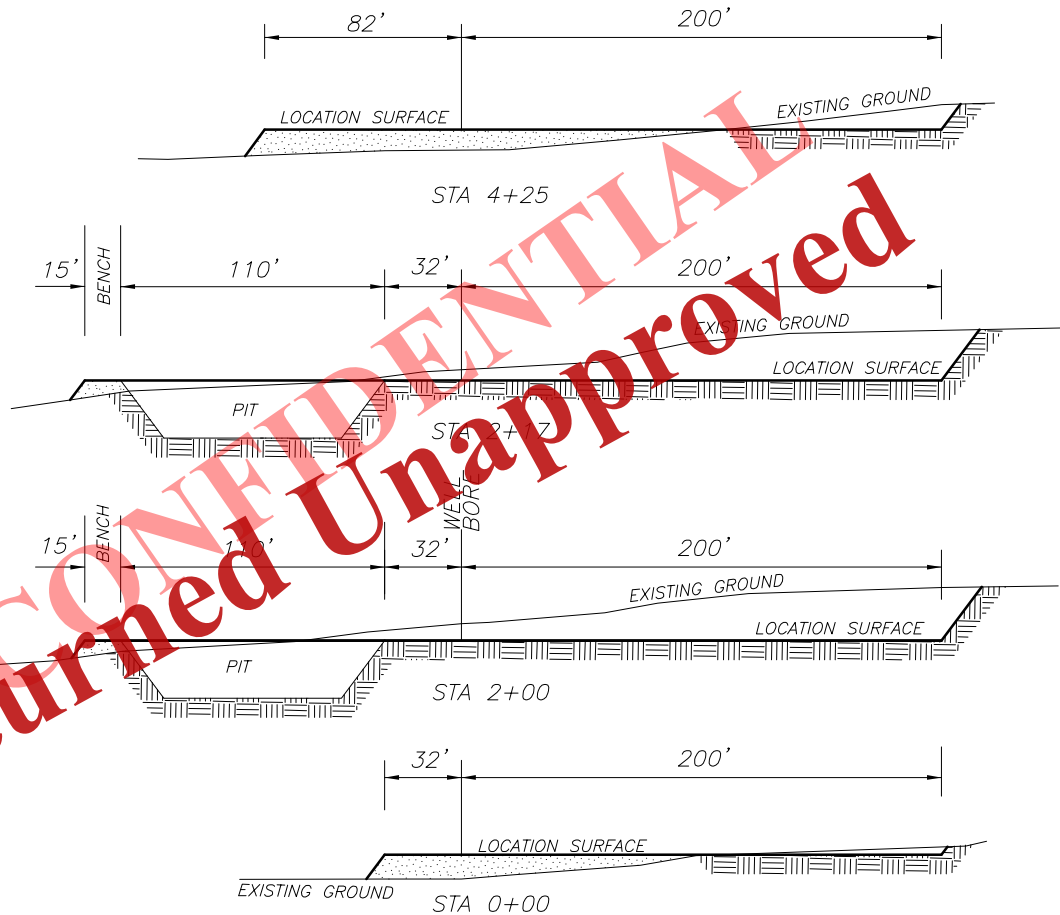
FIGURE #2

## LOCATION LAYOUT FOR ERCANBRACK 3-14B1

SECTION 14, T2S, R1W, U.S.B.&M.  
1216' FNL, 1879' FEL

X-SECTION  
SCALE  
1"=40'  
1"=80'

NOTE: ALL CUT/FILL  
SLOPES ARE 1½:1  
UNLESS OTHERWISE  
NOTED



### APPROXIMATE QUANTITIES

TOTAL CUT (INCLUDING PIT) = 20861 CU. YDS.

PIT CUT = 4572 CU. YDS.

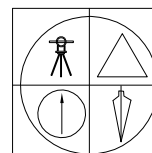
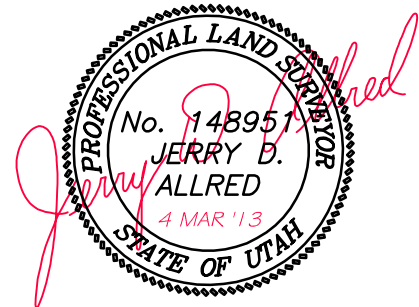
TOPSOIL STRIPPING: (6") = 2678 CU. YDS.

REMAINING LOCATION CUT = 13611 CU. YDS.

TOTAL FILL = 7735 CU. YDS.

LOCATION SURFACE GRAVEL=1374 CU. YDS. (4" DEEP)

ACCESS ROAD GRAVEL=277 CU. YDS.



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4 MAR 2013

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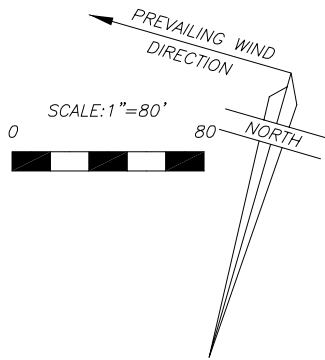
Received: August 21, 2013

# EP ENERGY E & P COMPANY, L.P.

FIGURE #3

## LOCATION LAYOUT FOR ERCANBRACK 3-14B1

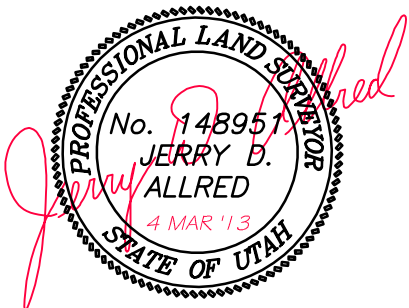
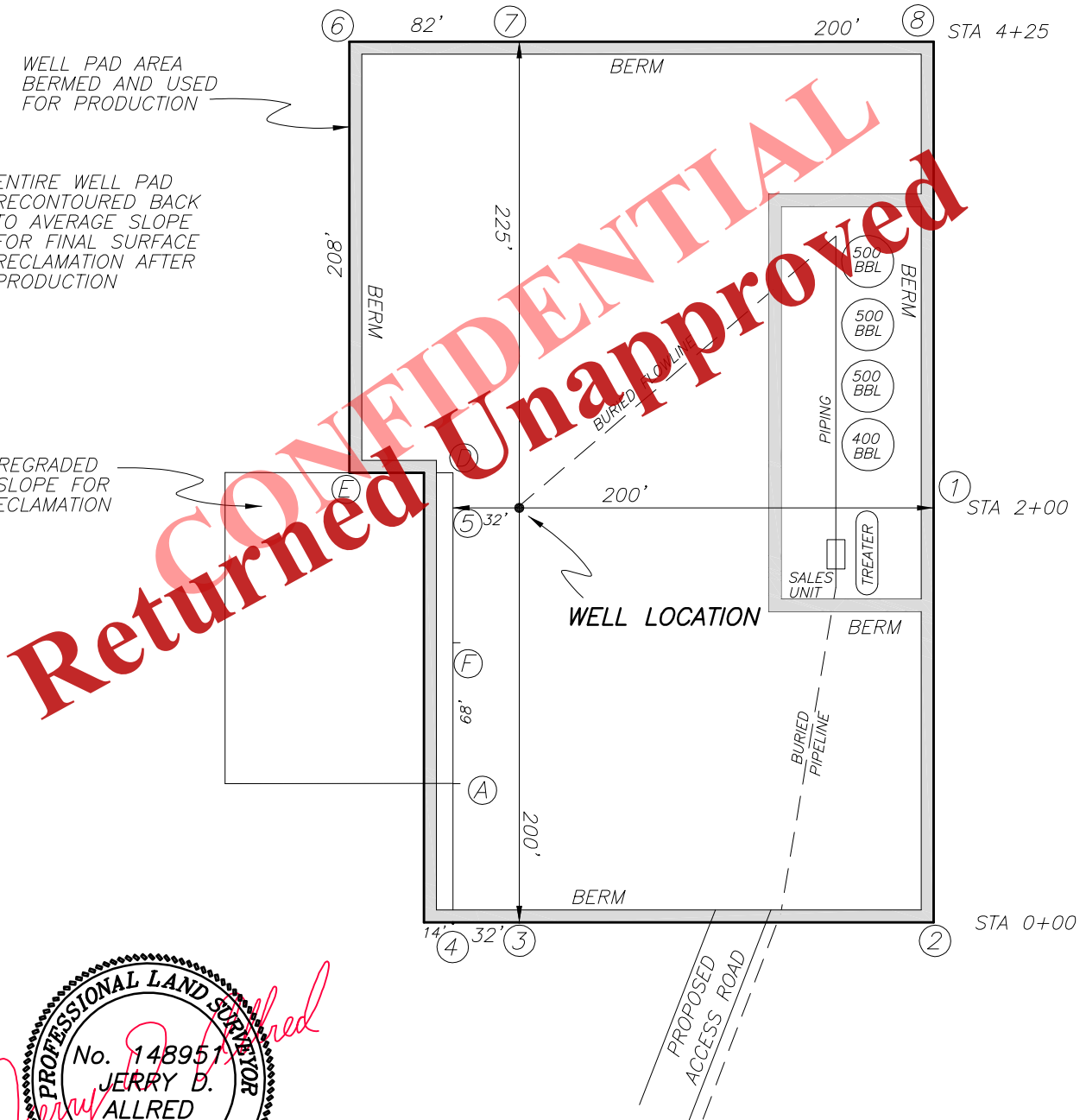
SECTION 14, T2S, R1W, U.S.B.&M.  
1216' FNL, 1879' FEL



WELL PAD AREA  
BERMED AND USED  
FOR PRODUCTION

ENTIRE WELL PAD  
RECONTOURED BACK  
TO AVERAGE SLOPE  
FOR FINAL SURFACE  
RECLAMATION AFTER  
PRODUCTION

PIT AREA REGRADED  
BACK TO SLOPE FOR  
INTERIM RECLAMATION



|  |   |
|--|---|
|  | <b>JERRY D. ALLRED &amp; ASSOCIATES</b><br>SURVEYING CONSULTANTS            |
|  | 1235 NORTH 700 EAST--P.O. BOX 975<br>DUCHESNE, UTAH 84021<br>(435) 738-5352 |

4 MAR 2013

01-128-378

Received: August 21, 2013

LOCATION USE AREA AND ACCESS ROAD, POWER LINE, AND PIPELINE  
CORRIDOR RIGHT-OF-WAY SURVEY FOR  
**EP ENERGY E&P COMPANY, L.P.**  
ERCANBRACK 3-14B1  
SECTION 14, T2S, R1W, U.S.B.&M.  
UINTAH COUNTY, UTAH

USE AREA BOUNDARY DESCRIPTION

Commencing at the North 1/4 Corner of Section 14, Township 2 South, Range 1 West, of The Uintah Special Base And Meridian;  
Thence South 24°09'43" East 1156.05 feet to the TRUE POINT OF BEGINNING;  
Thence North 73°56'50" East 485.00 feet;  
Thence South 16°03'10" East 485.00 feet;  
Thence South 73°56'50" West 485.00 feet;  
Thence North 16°03'10" West 485.00 feet to the TRUE POINT OF BEGINNING, containing 5.40 acres.

ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 28 feet wide access road, pipeline, and power line corridor right-of-way over portions of Section 14, Township 2 South, Range 1 West, of the Uintah Special Base and Meridian, the centerline of which is further described as follows:  
Commencing at the North 1/4 Corner of Section 14, Township 2 South, Range 1 West, of The Uintah Special Base And Meridian;  
Thence South 30°21'58" East 1181.16 feet to the North side of the EP Energy E&P Company Ercanbrack 3-14B1 area use boundary, which is the TRUE POINT OF BEGINNING;  
Thence North 07°04'43" East 837.47 feet to the center of a cattle guard;  
Thence North 07°59'58" East 44.17 feet;  
Thence North 00°10'40" West 114.74 feet to the center of a County Road;  
Said right-of-way being 996.38 feet in length with the sidelines being shortened or elongated to intersect said use area boundary and said County Road right-of-way lines.

SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, power line, and pipeline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



Jerry D. Allred, Professional Land Surveyor,  
Certificate 148951 (Utah)

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT.

THE BASIS OF BEARINGS IS GEODETIC NORTH, DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT: 40°18'07.65011" N AND LONG: 109°59'30.70324" W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER.

POSITION OF 1/4  
CORNER DETERMINED  
ON PREVIOUS SURVEY

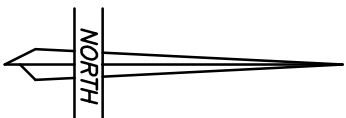
| LINE | BEARING       | DISTANCE |
|------|---------------|----------|
| L1   | N 73°56'50" E | 485.00'  |
| L2   | S 16°03'10" E | 485.00'  |
| L3   | S 73°56'50" W | 485.00'  |
| L4   | N 16°03'10" W | 485.00'  |
| L5   | N 07°04'43" E | 837.47'  |
| L6   | N 07°59'58" E | 44.17'   |
| L7   | N 00°10'40" W | 114.74'  |

POSITION OF 1/16 CORNER  
DETERMINED ON PREVIOUS  
SURVEY

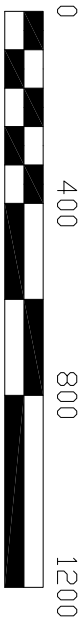
EL PASO E & P  
COMPANY, L.P.  
SURFACE USE AREA  
ERCANBRACK 3-14B1  
5.40 ACRES

SE 1/4  
NE 1/4

- Ⓐ RALPH ERCANBRACK
- Ⓑ RALPH ERCANBRACK
- Ⓒ RALPH ERCANBRACK



SCALE: 1"=400'

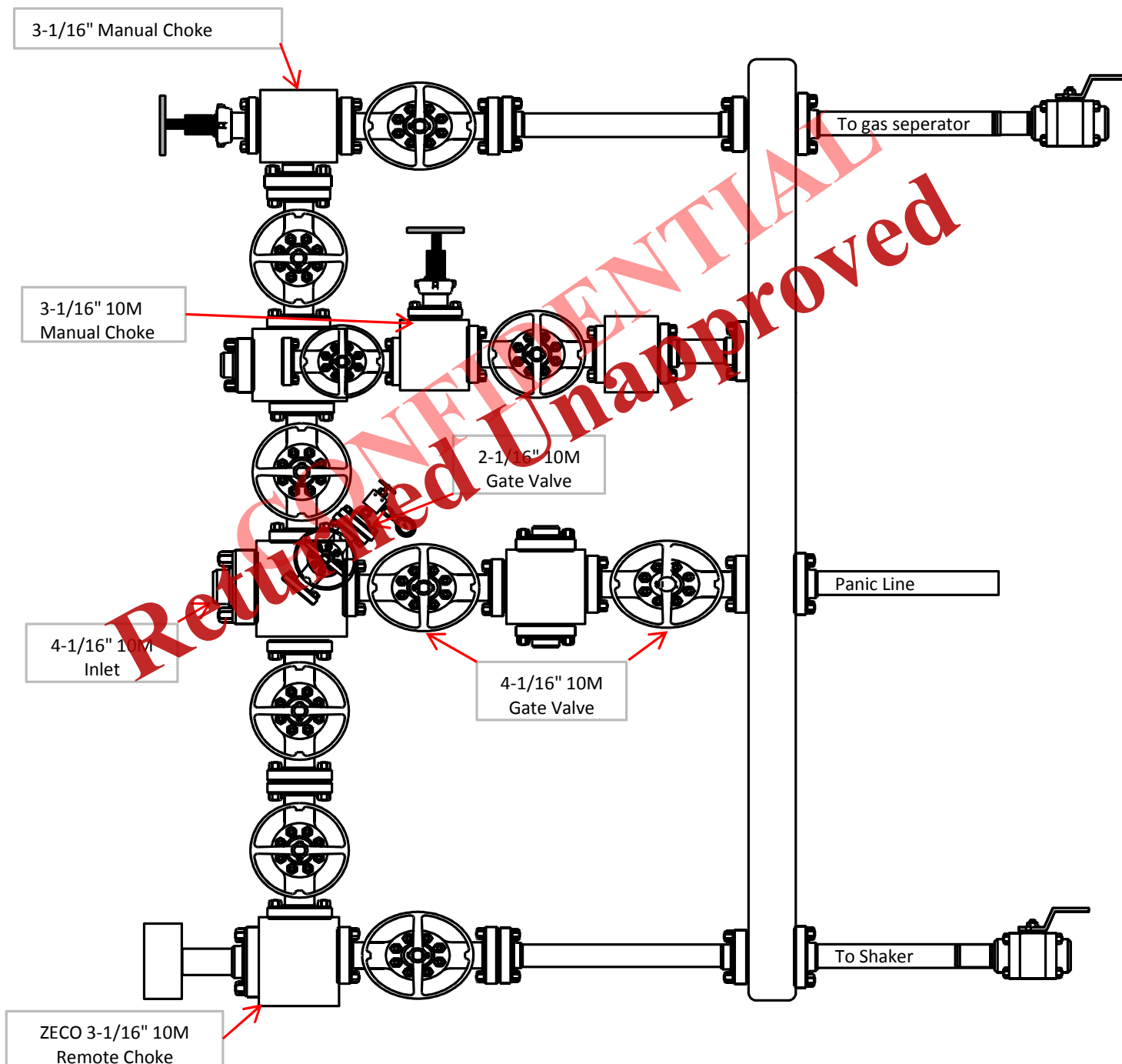


15 MAR 2013 01-128-378

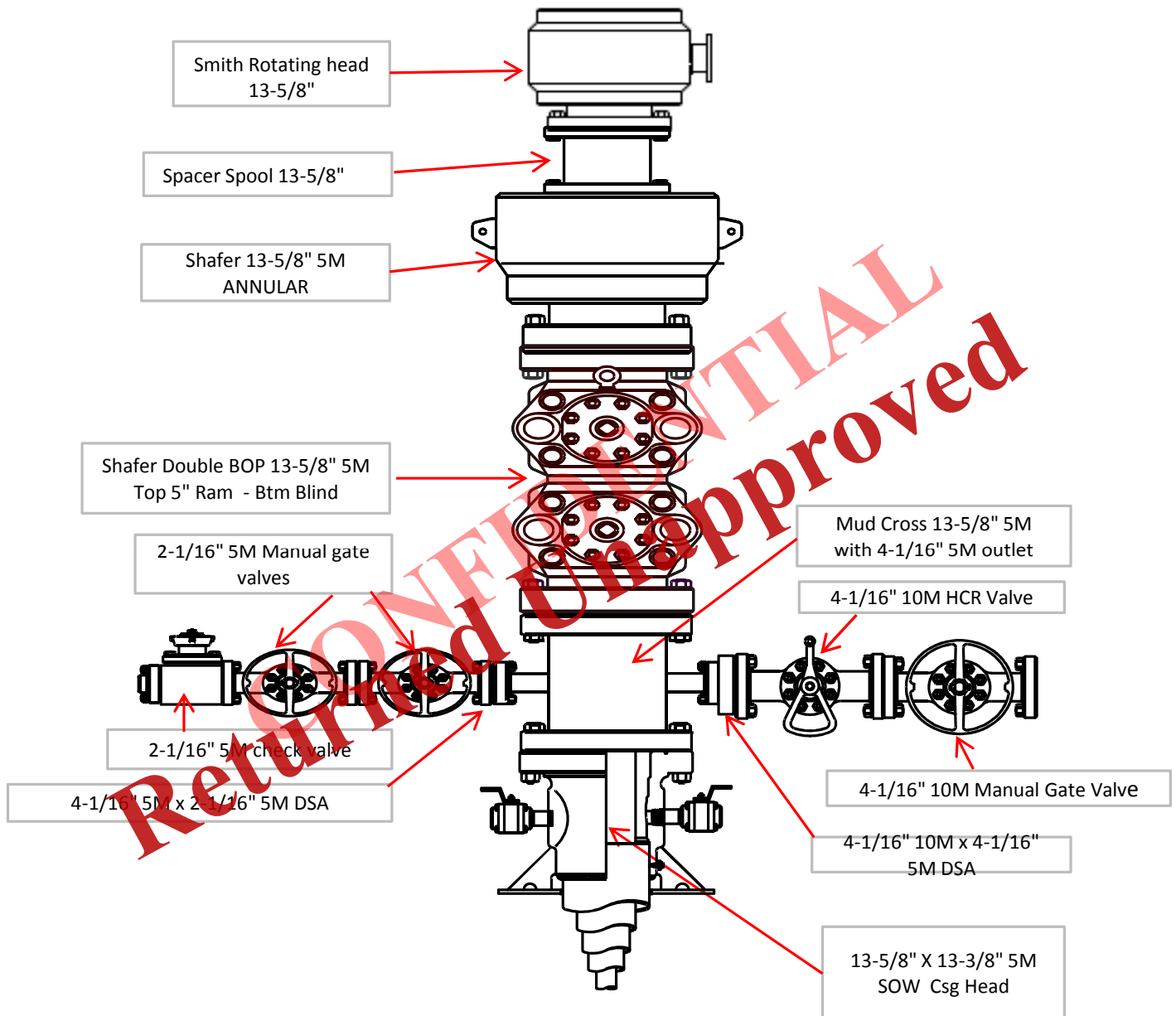
**JERRY D. ALLRED AND ASSOCIATES**  
SURVEYING CONSULTANTS  
1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESENE, UTAH 84021  
(435) 738-5352

# 10M Choke Monifold Configuration Well: Ute Tribal 2-14A3

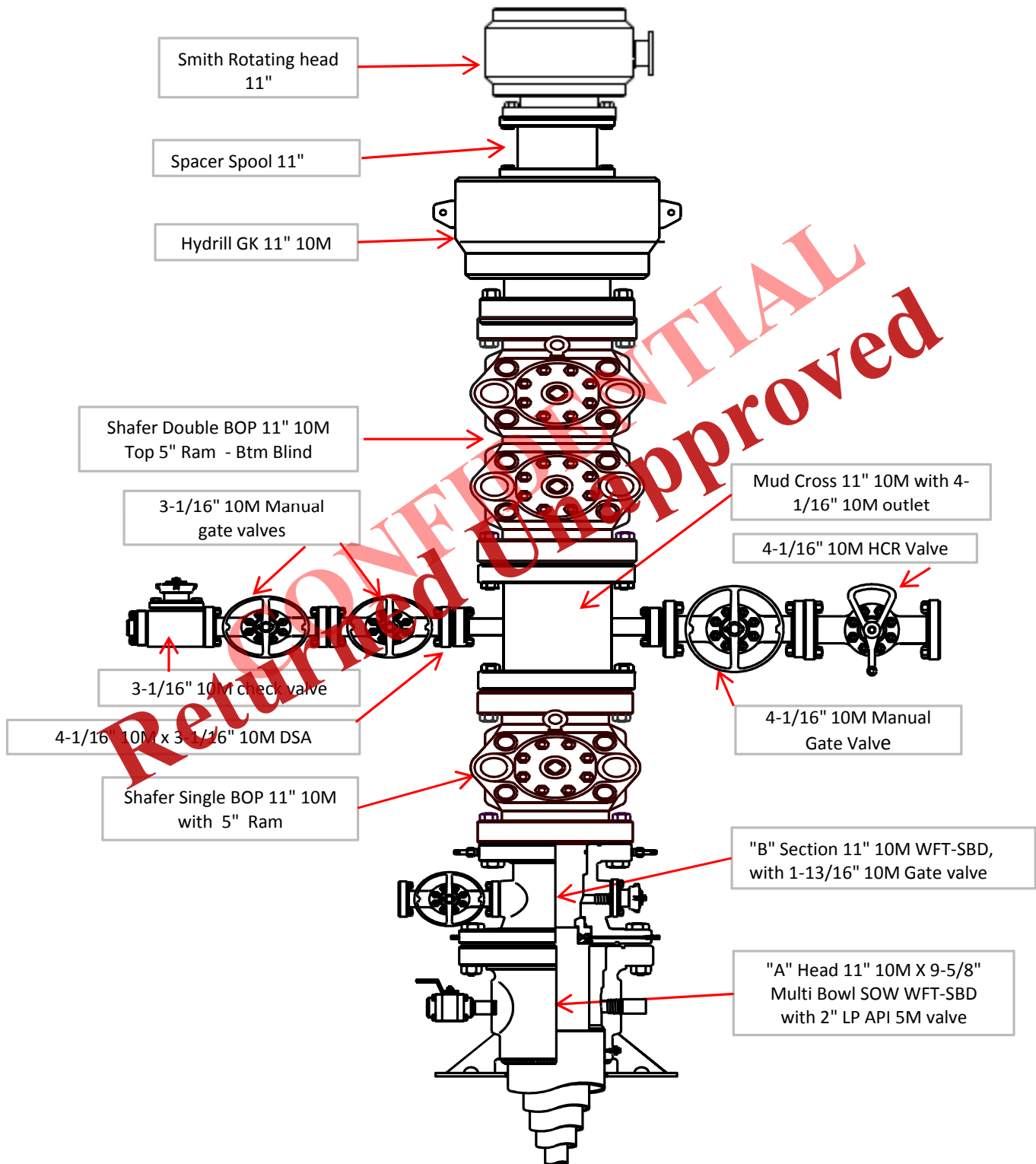
All valves on the Choke Monifold are 3-1/16" 10M except for those that are identified below.



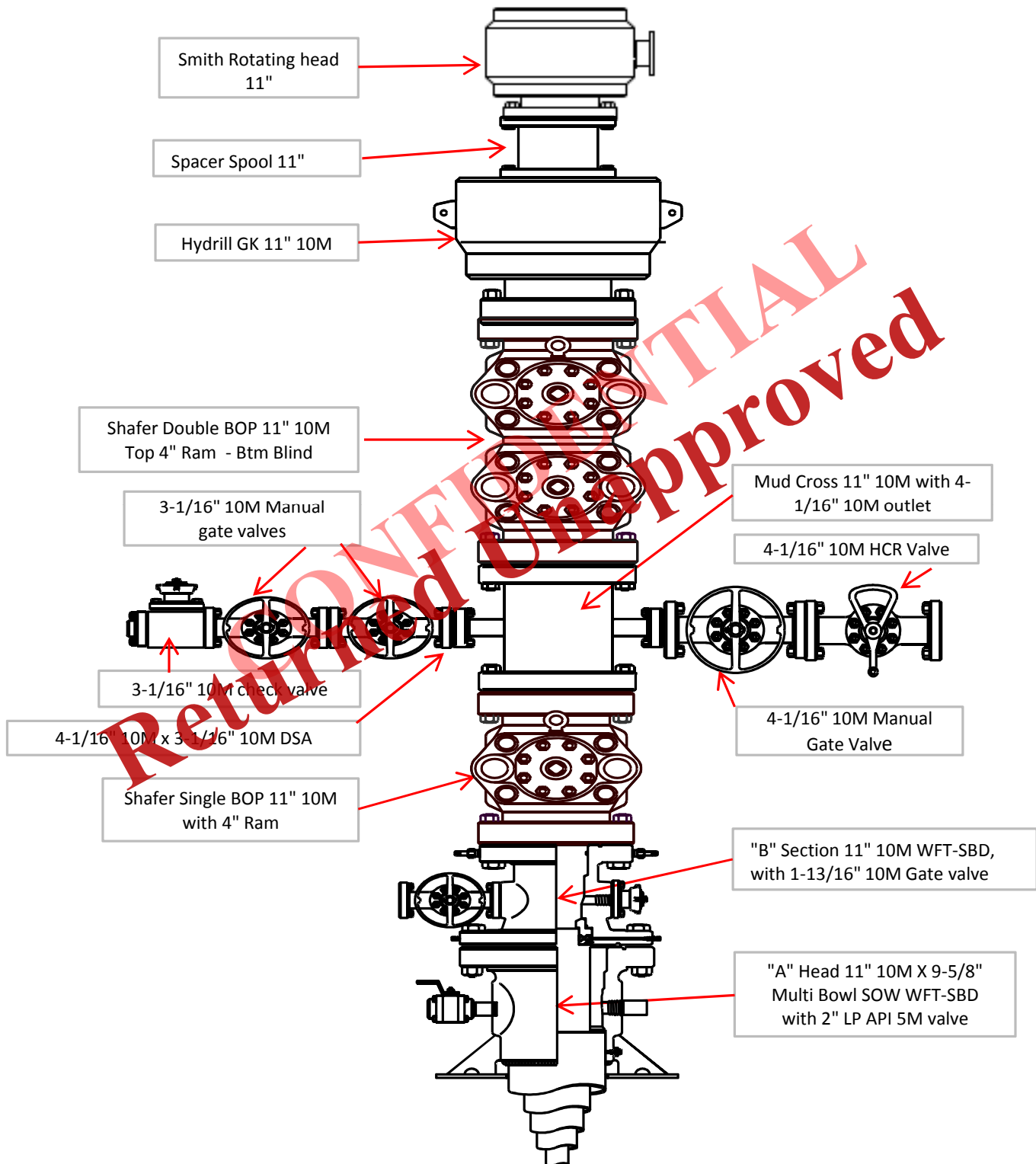
# Surface 13-5/8" 5M BOP Configuration Well: Ute Tribal 2-14A3



# Intermediate 11" 10M BOP Configuration Well: Ute Tribal 2-14A3

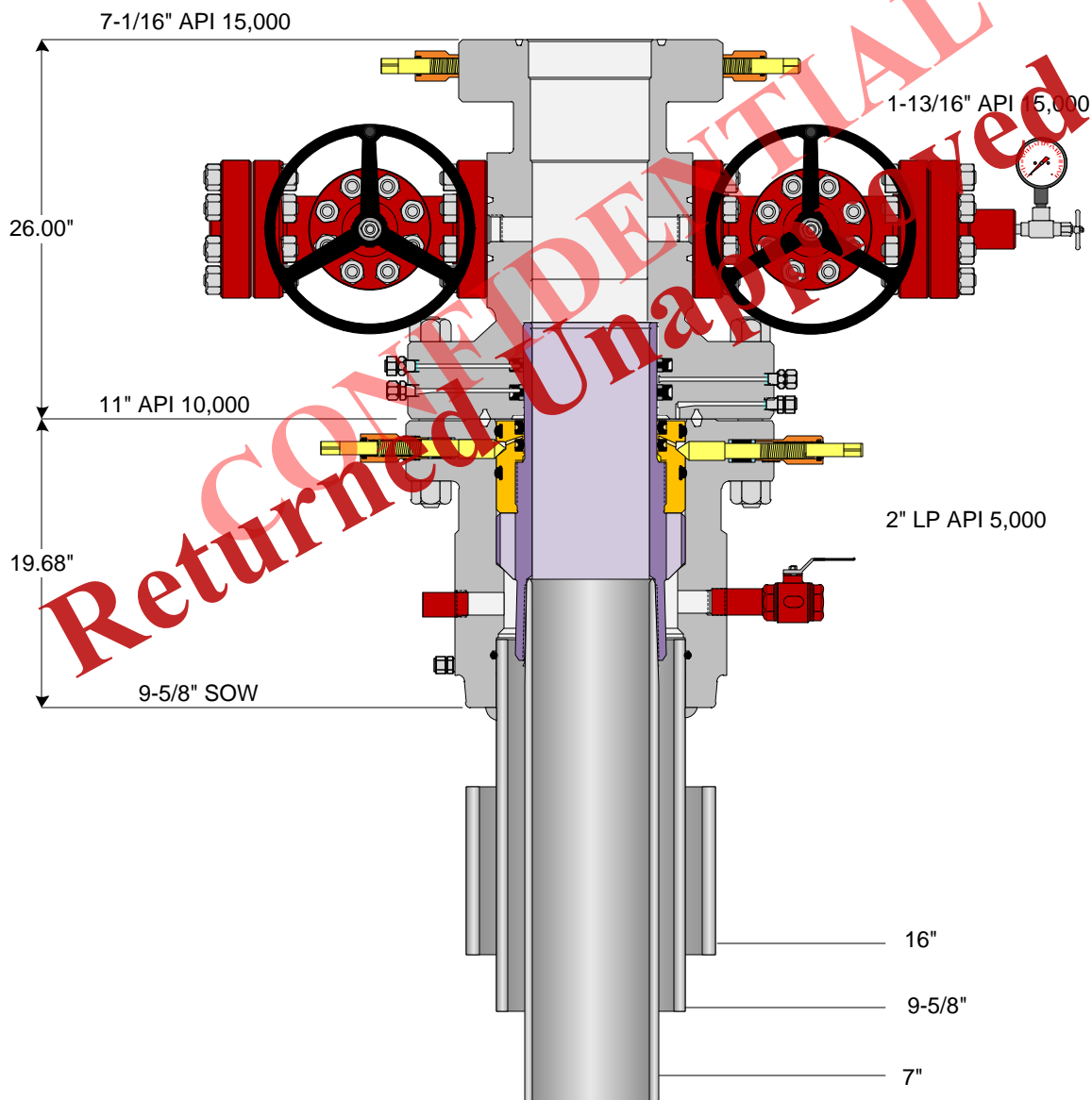


# Production 11" 10M BOP Configuration Well: Ute Tribal 2-14A3



NOTE: THIS DRAWING IS NOT TO SCALE. THE DIMENSIONS REFLECTED ON THIS DRAWING ARE ESTIMATED DIMENSIONS AND ARE FOR REFERENCE ONLY.

## WFT-SBD SYSTEM PRODUCTION PHASE



**Weatherford®**

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Customer: EP ENERGY

Project No.: 75666

Quote No.: 161479

Project Name: ALTAMONT FIELD - 11" SBD SYSTEM

Date: 02-24-2013

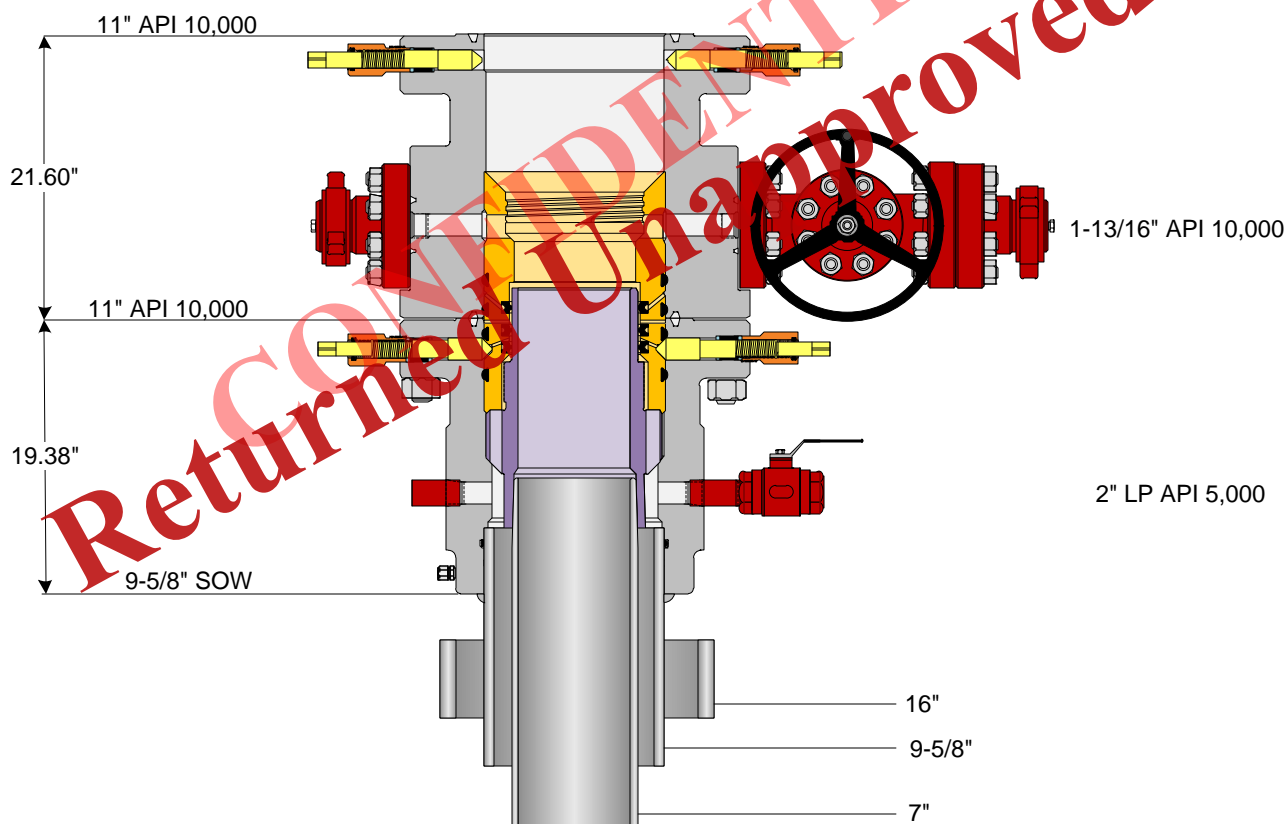
Drawn By: RL

**Received: August 21, 2013**



NOTE: THIS DRAWING IS NOT TO SCALE. THE DIMENSIONS REFLECTED ON THIS DRAWING ARE ESTIMATED DIMENSIONS AND ARE FOR REFERENCE ONLY.

## WFT-SBD SYSTEM DRILLING PHASE



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Customer: EP ENERGY

Project No.: 75666

Quote No.: 161479

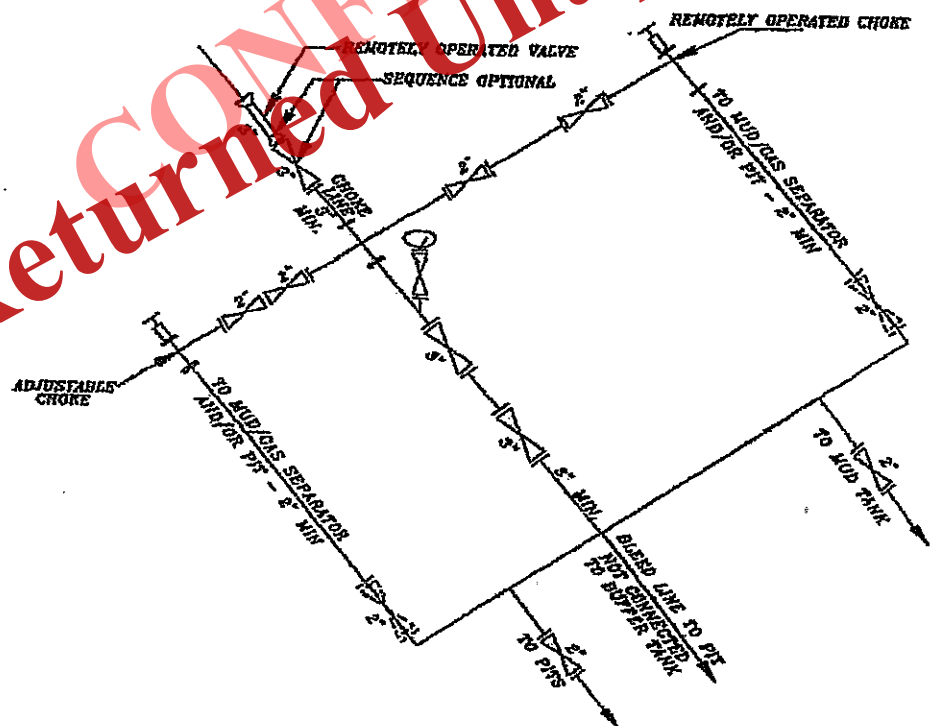
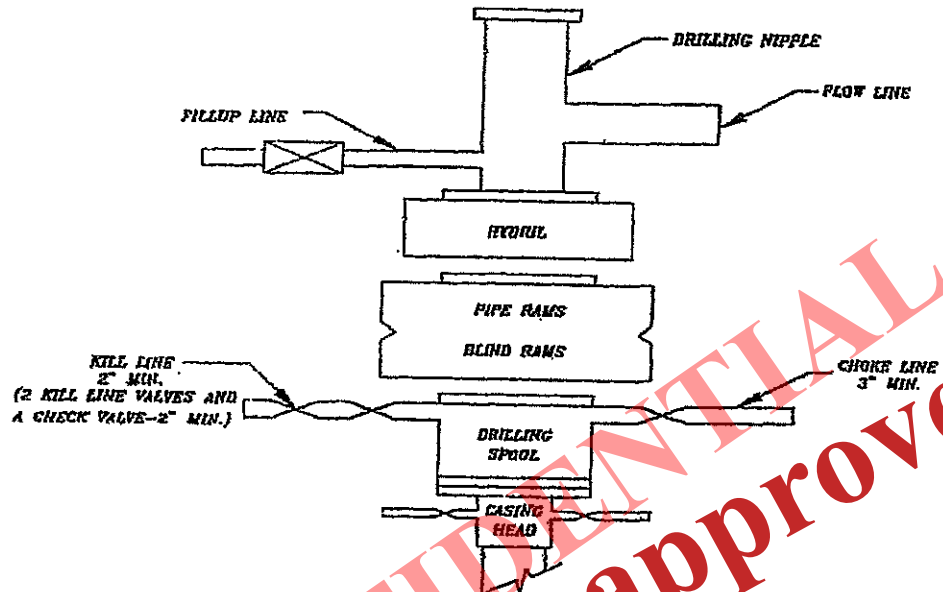
Project Name: UTAH PROJECT – 11 IN WFT-SBD SYSTEM

Date: 02-23-2013

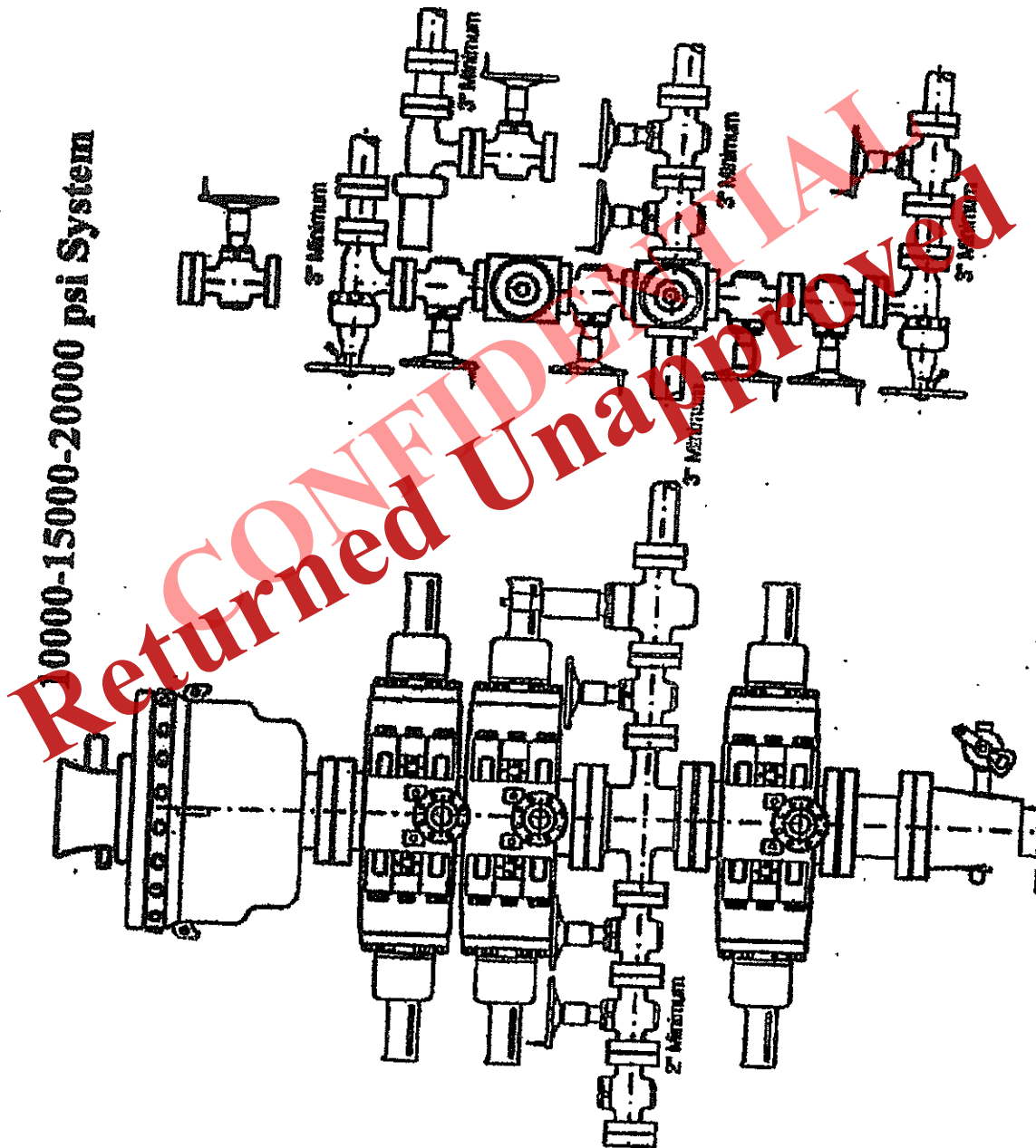
Drawn By: RL

**Received: August 21, 2013**

# 5M BOP STACK and CHOKE MANIFOLD SYSTEM



10000-15000-20000 psi System

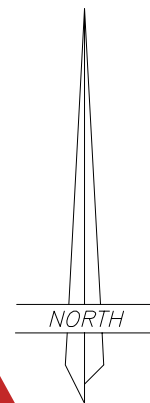
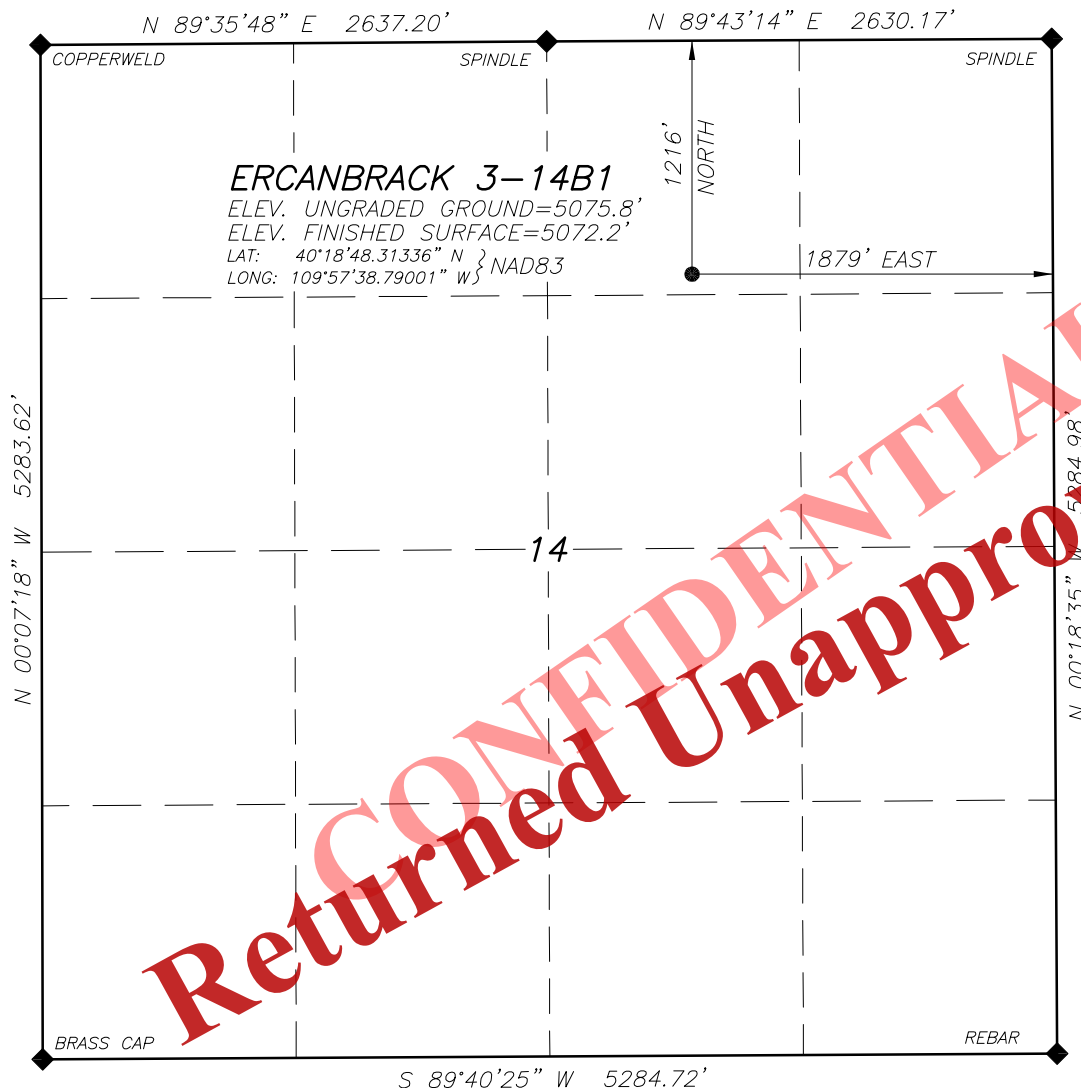


# EP ENERGY E & P COMPANY, L.P.

## WELL LOCATION

### ERCANBRACK 3-14B1

LOCATED IN THE NW¼ OF THE NE¼ OF  
SECTION 14, T2S, R1W, U.S.B.&M.  
UINTAH COUNTY, UTAH



SCALE: 1"=1000'



NOTE:  
NAD27 VALUES FOR  
WELL POSITION:  
LAT: 40.313461864° N  
LONG: 109.960070603° W

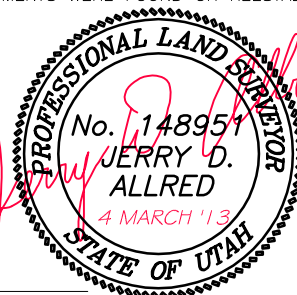
#### LEGEND AND NOTES

- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY
- THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP
- THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
- THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT. 40°18'07.65011"N AND LONG. 109°59'30.70324"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

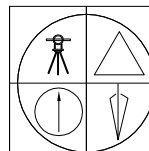
BASIS OF ELEVATIONS: NAVD 88 DATUM USING  
THE UTAH REFERENCE NETWORK CONTROL SYSTEM

#### SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, PROFESSIONAL LAND SURVEYOR,  
CERTIFICATE NO. 148951 (UTAH)

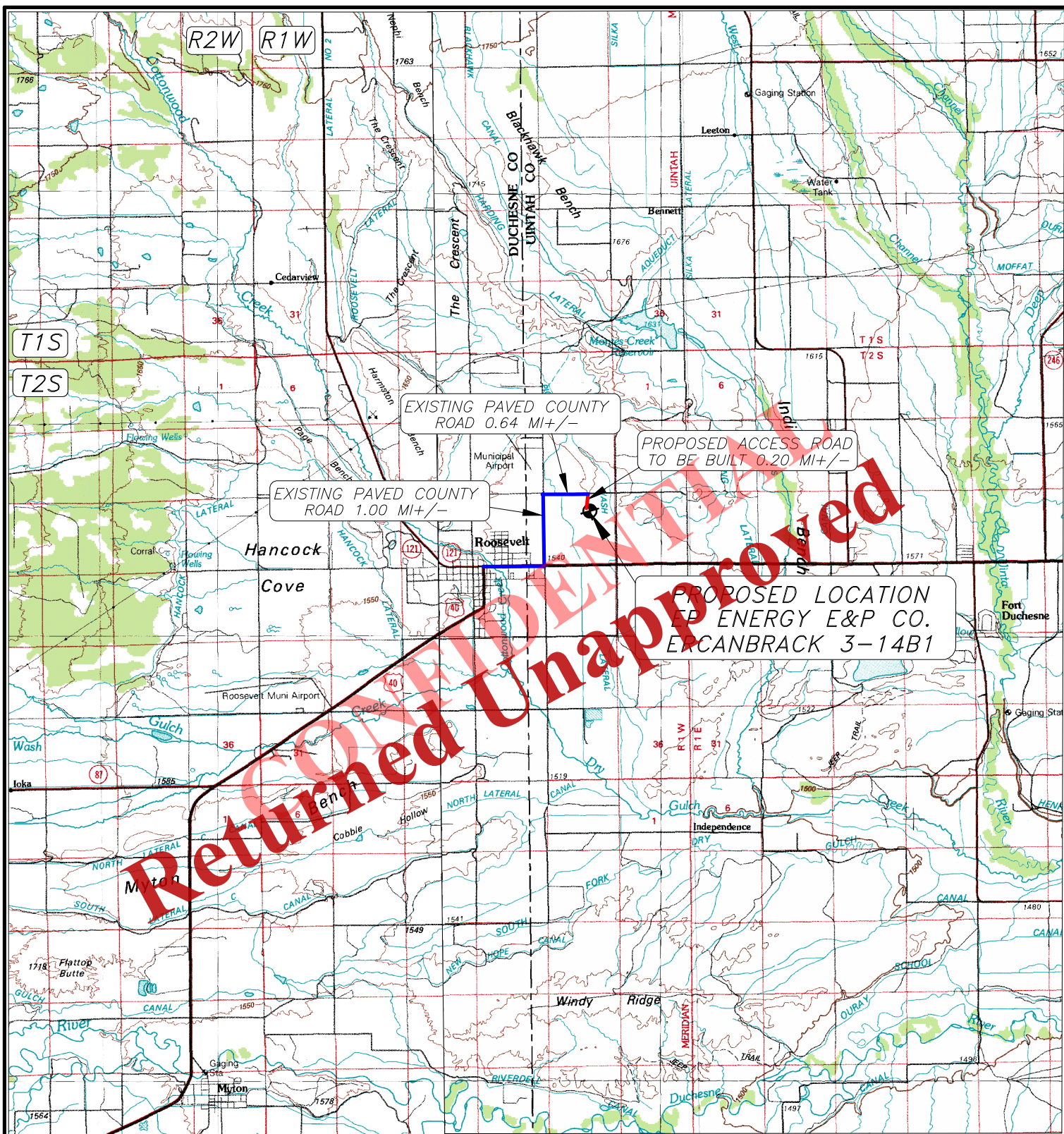


JERRY D. ALLRED & ASSOCIATES  
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESE, UTAH 84021  
(435) 738-5352

4 MARCH 2013 01-128-378

Received: August 21, 2013



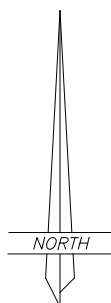
## LEGEND:

◆ PROPOSED WELL LOCATION

01-128-378

**JERRY D. ALLRED & ASSOCIATES**  
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESTER, UTAH 84021  
(435) 738-5352



**EP ENERGY E & P COMPANY, L.P.**

ERCANBRACK 3-14B1

SECTION 14, T2S, R1W, U.S.B.&M.

1216' FNL 1879' FEL

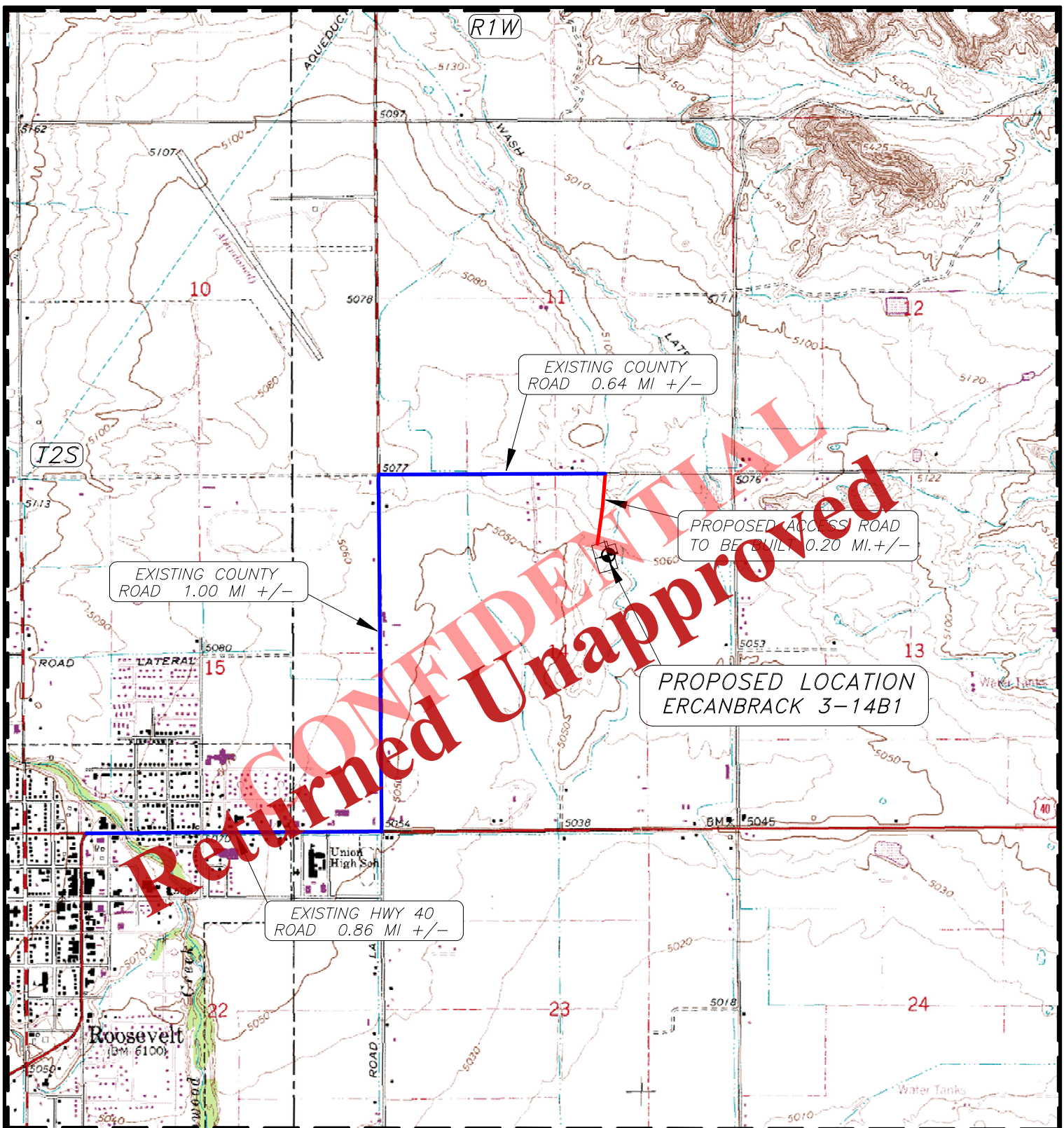
**TOPOGRAPHIC MAP "A"**

SCALE: 1"=10,000'





18 MAR 2013

**Received: August 21, 2013**

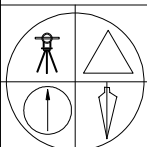




## LEGEND:

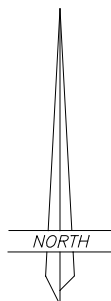
-  PROPOSED WELL LOCATION
-  PROPOSED ACCESS ROAD
-  EXISTING GRAVEL ROAD
-  EXISTING PAVED ROAD

01-128-378



**JERRY D. ALLRED & ASSOCIATES**  
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESE, UTAH 84021  
(435) 738-5352



**EL PASO E & P COMPANY, L.P.**

ERCANBRACK 3-14B1

SECTION 14, T2S, R1W, U.S.B.&M.

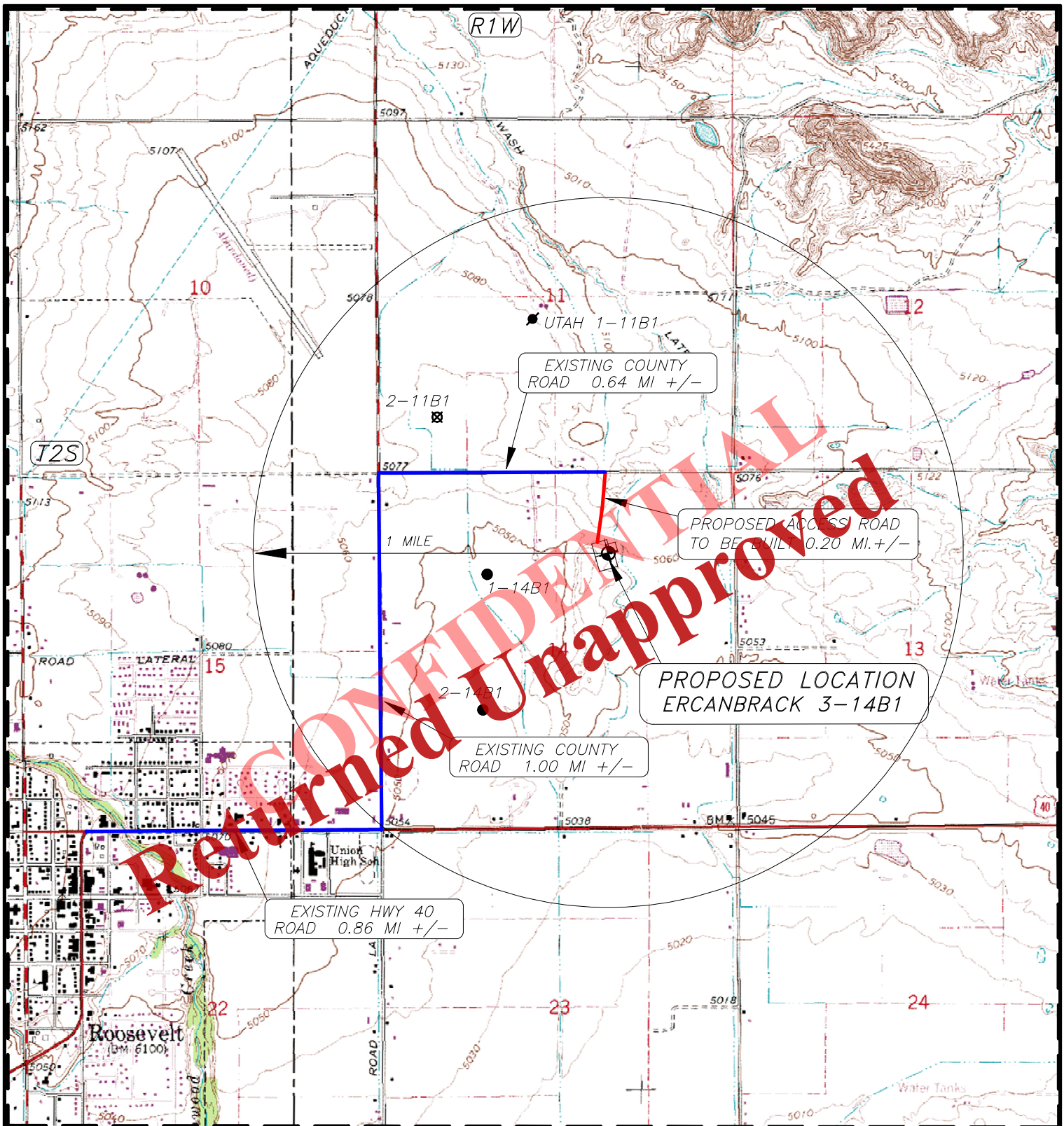
1216' FNL 1879' FEL

**TOPOGRAPHIC MAP "B"**

SCALE: 1"=2000'  
18 MAR 2013

**Received: August 21, 2013**

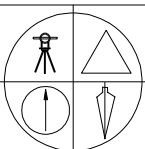




## LEGEND:

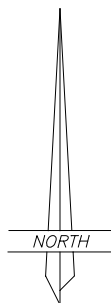
- PROPOSED WELL LOCATION
- OTHER WELLS AS LOCATED FROM SUPPLIED MAP

01-128-378



**JERRY D. ALLRED & ASSOCIATES**  
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975  
DUCHESTER, UTAH 84021  
(435) 738-5352



**EL PASO E & P COMPANY, L.P.**

ERCANBRACK 3-14B1

SECTION 14, T2S, R1W, U.S.B.&M.

1216' FNL 1879' FEL

**TOPOGRAPHIC MAP "C"**

SCALE: 1"=2000'

18 MAR 2013

**Received: August 21, 2013**

**AFFIDAVIT OF DAMAGE SETTLEMENT AND RELEASE AND RIGHT-OF-WAY  
AGREEMENT**

Orion L. Mitchell personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Orion L. Mitchell. I am a Landman for EP Energy E&P Company, L.P., whose address is 1001 Louisiana St., Houston, Texas 77002 ("EP Energy").
2. EP Energy is the operator of the proposed Ercanbrack 3-14B1 well (the "Well") to be located in the NW/4NE/4 of Section 14, Township 2 South, Range 1 West, USM, Uintah County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is Ralph and Jean Ercanbrack, husband and wife, whose address is 130 Skyline Drive, Roosevelt, Utah, 84066 (the "Surface Owner"). The Surface Owner's telephone number is (435) 823-3512.
3. EP Energy and the Surface Owner have entered into a Damage Settlement and Release Agreement dated June 12, 2013 to cover any and all injuries or damages of every character and description sustained by the Surface Owner or Surface Owner's property as a result of operations associated with the drilling of the Well.
4. EP Energy and the Surface Owner have entered into a Right-of-Way Agreement dated June 12, 2013 for an access road, powerline and pipeline corridor across the E/2NW/4NE/4 of Section 14, Township 2 South, Range 1 West, USM, Uintah County, Utah.

FURTHER AFFIANT SAYETH NOT.



Orion L. Mitchell

**ACKNOWLEDGMENT**

STATE OF TEXAS                   §  
   §  
CITY AND COUNTY OF HARRIS   §

Before me, a Notary Public, in and for this state, on this 29 day of July, 2013, personally appeared Orion L. Mitchell, to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

  
NOTARY PUBLIC

My Commission Expires:





EP Energy E&P Company, L.P.

**Related Surface Information**

1. **Current Surface Use:**

- Livestock Grazing and Oil and Gas Production.

2. **Proposed Surface Disturbance:**

- The road will be crown and ditch. Water wings will be constructed on the access road as needed.
- The topsoil will be windrowed and re-spread in the borrow area.
- New road to be constructed will be approximately .20 miles in length and 66 feet wide.
- All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. **Location Of Existing Wells:**

- Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4. **Location And Type Of Drilling Water Supply:**

- Drilling water: Ballard City/Roosevelt City

5. **Existing/Proposed Facilities For Productive Well:**

- There are no existing facilities that will be utilized for this well.
- A pipeline corridor .20 miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
- Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. **Construction Materials:**

- Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. **Methods For Handling Waste Disposal:**

- The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of 1½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
- Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
- Sewage will be handled in Portable Toilets.
- Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
- Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. **Ancillary Facilities:**

- There will be no ancillary facilities associated with this project.

9. **Surface Reclamation Plans:**

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15<sup>th</sup>, and prior to ground frost, or seed will be planted after the frost has left and before May 15<sup>th</sup>. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
  1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
  2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
  3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
  1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
  2. Landowner will be contacted for rehabilitation requirements.

10. **Surface Ownership:**

Ralph and Jean Ercanbrack  
130 Skyline Drive  
Roosevelt, Utah 84066  
435-823-3512

**Other Information:**

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

**Construction and Reclamation:**

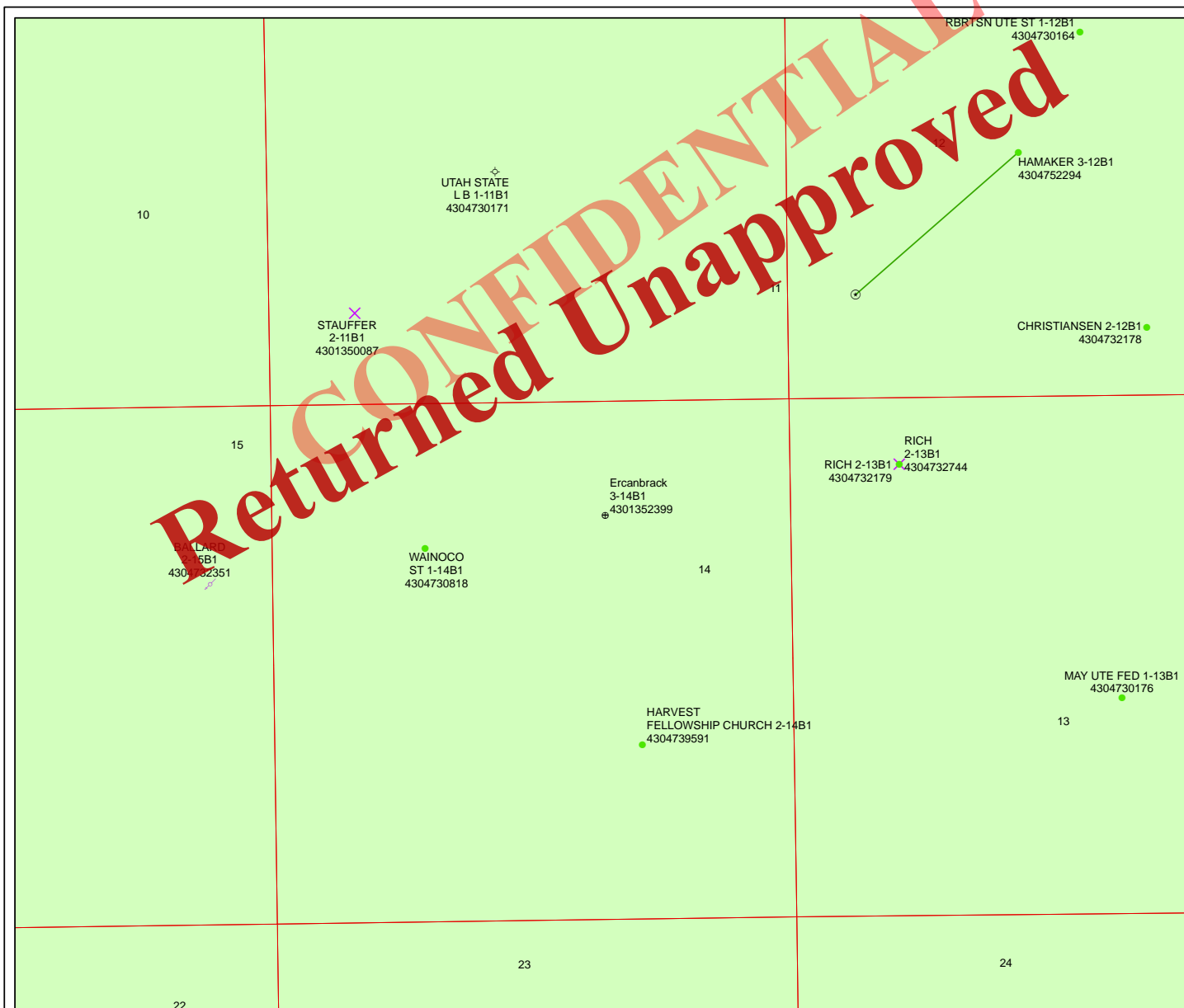
EP Energy E&P Company, L.P.  
Wayne Garner  
PO Box 410  
Altamont, Utah 84001  
435-454-3394 – Office  
435-823-1490 – Cell

**Regarding This APD**

EP Energy E&P Company, L.P.  
Maria S. Gomez  
1001 Louisiana, Rm 2730D  
Houston, Texas 77002  
713-997-5038 – Office

**Drilling**

EP Energy E&P Company, L.P.  
Brad MacAfee – Drilling Engineer  
1001 Louisiana, Rm 2660D  
Houston, Texas 77002  
713-997-6383 – office  
281-813-0902 – Cell



**API Number: 4301352399**

**Well Name: Ercanbrack 3-14B1**

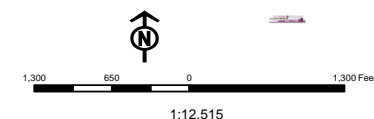
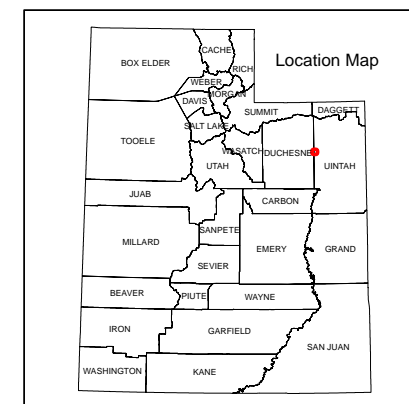
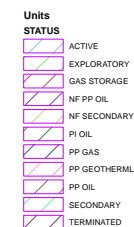
**Township T02.0S Range R01.0W Section 14**

**Meridian: UBM**

Operator: EP ENERGY E&P COMPANY, L.P.

Map Prepared:

Map Produced by Diana Mason



**Received: August 23, 2013**



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

October 10, 2013

EP ENERGY E&P COMPANY, L.P.  
1001 Louisiana  
Houston, TX 77002

Re: Application for Permit to Drill - UINTAH County, Utah

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the Ercanbrack 3-14B1 well, API 43013523990000 that was submitted August 21, 2013 is being returned unapproved. If you plan on drilling this well in the future, you must first submit a new application.

Should you have any questions regarding this matter, please call me at (801) 538-5312.

Sincerely,

Diana Mason  
Environmental Scientist

Enclosure

cc: Bureau of Land Management, Vernal, Utah